





# Exergy analysis of the transient simulation of a renewable-based trigeneration scheme for domestic water and energy supply

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#### **OBJECTIVES OF THIS WORK**

- Exergy analysis is proposed to assess efficiency and to detect potentials for improvement in a renewablebased trigeneration system.
- The analyzed system includes PVT collectors (producing hot water and electricity at the same time), evacuated tube collectors, a micro wind turbine, energy storage (hot water tank and batteries) and two desalination technologies (reverse osmosis and membrane distillation).
- Due to the transient operation, the use of two time scales is proposed.
- The study is based on **TRNSYS** simulation.





- 1. System description.
- 2. Methodology
  - 1. Modeling
  - 2. Exergy analysis
- 3. Results
  - 1. Detailed time evolution
  - 2. Aggregated monthly analysis
- 4. Conclusion













#### Solar loop

- 4 x 1.63 m<sub>2</sub> PVT
- 2 m<sub>2</sub> ETC
- Pump







#### SHW loop

- 325 I tank
- Pumps, valves







### MD module

- PGMD
- 20 l/h













#### Power module

- 4 x 240 W PVT
- 400 W WT
- 250 Ah Battery
- Power control
- Electric demands





#### SYSTEM MODELING

- TRNSYS model (Acevedo et al., 2016)
- Ad-hoc model of MD unit
- Weather conditions at Zaragoza (Meteonorm database)
- Water demand (Gonzalez et al., 2008)
- Home power demand (Villagarcía, 1998)
- One year, hourly basis.





#### EXERGY ANALYSIS

#### Dedicated TRNSYS types.

Sun radiation:

$$\dot{B}_{rad} = IA_a \left( 1 + \frac{1}{3} \left( \frac{T_0}{T_s} \right)^4 - \frac{4}{3} \left( \frac{T_0}{T_s} \right) \right)$$

• Wind:

$$\dot{B}_{wind} = \frac{1}{2}\dot{m}v^2 = \frac{1}{2}A\rho v^3$$





#### EXERGY ANALYSIS

Physical exergy of flow (incompressible with constant p):

$$\mathbf{B}_{ph} = \mathbf{B}_{p} \left( \mathbf{T} - \mathbf{T}_{0} - \mathbf{T}_{0} \ln \frac{\mathbf{T}}{\mathbf{T}_{0}} \right)$$

Chemical exergy (salt-water flows):

$$b_{ch} = N_s R T_0 ln \frac{N_s}{N_s + \sum \left(\frac{\beta_i C_i}{\rho M W_i}\right)} \qquad \qquad N_s = \frac{1000 - \sum \left(\frac{C_i}{\rho}\right)}{M W_s}$$





#### EXERGY ANALYSIS

#### • Exergy EFFICIENCY.

- Instant efficiency for detailed analysys (W/W):

$$\eta_b = \frac{\dot{P}}{\dot{F}}$$

Average efficiency for aggregated analysis (kJ/kJ):

$$\eta_{b,a\nu} = \frac{P}{F} = \frac{\int_{t_1}^{t_2} \dot{P}(t)dt}{\int_{t_1}^{t_2} \dot{F}(t)dt}$$





#### **RESULTS: DETAILED TIME EVOLUTION**

PVT 1-2, example summer day (19<sup>th</sup> July)







#### **RESULTS: DETAILED TIME EVOLUTION**

#### Wind turbine, example winter day (30<sup>th</sup> January)









#### • PVT 1-2







#### Evacuated tube collector (ETC)







#### Tank







#### Membrane distillation unit (MD)









- Exergy analysis is an useful tool for detecting and quantifying potentials of improvement in renewablebased polygeneration systems: TRNSYS types can help.
- Because of transient operation, two time scales have been applied:
  - **Detailed analysis** (hourly operation).
  - Aggregated analysis (monthly basis) for summarizing system behaviour during a year.
- Higher irreversibility appear in collectors, but PVT have much higher efficiency.
- A relevant source of irreversibility appears because MD unit is driven through several steps (collector, tank and Hex).

 Next step: Exergy analysis of actual operation data (the plant has now been erected and results of test are being obtained).







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